Not Drilled

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

APPLICATION TO DRILL CX

DEEPEN []

PLUG BACK

for an oil well

or gas well

STRATIGRAPHIC TEST

THE RESERVE OF THE PERSON NAMED IN	11	Cit	γ		State	
	DESCRIP	TION OF	WELL AND LEA	SE	,	
Name of lease R	-Bar Ranch		Well mont	3	Elevation (ground) 1056.29	
WELL LOCATIO	2810 It from (A) (S) sec line	otage from	i section lines) 50ti_trom (F) (y	/) sec line		
WELL LOCATIO	Section 5 Township 6	4n	Hange 38W	County	Atchidon	
Nearest distance to property or le	from proposed location ase line		e from proposed loc ted or applied — for			
Proposed depth 350			or Cable Tools	Approx date work will start July 26, 1982		
Number of acres 469			ng this well. 8			
	m whom purchased Name			No s	producing 0 injection 0 insective 0 ebendoned 0	
Status of Bund						
Remarks III the	s is an application to deepen or plug back, cing zone and expected new producing zone.	briefly des	critic work to be do k at form if needed	oc, givinij presint		
Remarks (II the	s is an application to deepen or plug back cing zone and expected new producing zo	briefly des	Applicant country	EIV	E Pattached	
Proposed casing amit NONE	s is an application to deepen or plug back cing zone and expected new producing zone	tom tom port, and to the best burners.	Approved casing and the separate was a separate was	EIV AND DATE GAS CONTROLLED TO THE GAS CONT	ATTACHED By State Grologist ounclifft logy	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

	APPLICATION	TO DRILL DE	DEEPEN	PLUG BACH	< -			
		for an oil well	or gas well	STRAT	GRAPHIC TEST			
		RHODEN INVI	ESTMENT COMPA	AX.	DATE July 15, 1982			
	PANY OR OPERATOR - gineering; 1111 F	remont. Bald	win City. Kan	sas 66006				
Addres			City		State			
Hodros		DESCRIPTION O	F WELL AND LEAS	SE				
			Well numb	er	Elevation (ground)			
	-Bar Ranch	laive footage fro	om section lines)	3	1056.29			
WELL LOCATIO	2810 ft. from (N) (S) sec. line	150 ft from (E) (V					
WELL LOCATIO	Section 5	ownship 64N	Range 38W	County	Atchidon			
Nearest distance to property or lea	from proposed location ase line: 1150 feet	Distai	nce from proposed local eleted or applied - for t	ation to nearest dr well on the same le	illing, ease: 4200 feet			
Proposed depth. 350					pprox. date work will start uly 26, 1982			
Number of acres in lease. 4699			Number of wells on lease, including this well, 8 completed in or drilling to this reservoir: Number of abandoned wells on lease:					
	d with one or more n whom purchased: Name Addre			No. o	f Wells: producing			
Status of Bond	gle Well Amt.	Blank	et Bond 🛛 Amt. #	20,000	M ON FILE □ ATTACHED			
Remarks: (If this produc	is an application to deepen coing zone and expected new p	or plug back, briefly d producing zone) use ba	escribe work to be don ack of form if needed.	e, giving present				
Proposed casing p	program:		Approved casing	- To be filled in b	y State Geologist			
NONE_	size wt /f	t. cem.	amt.	size	wt./ft cem.			
	thorized by said company to the therein are true, correct in the said therein are true, correct in the said therein are true.	make this report; and and complete to the b	sest of my knowledge.		supervision and direction and			
Permit Number — Approval Date	#20019 allace 3. 6	82	Drillers log required E-logs required if run Core analysis required i		Drill stem test info. required if run Samples required Samples not required			
person or to	not transferable to any other any other location.	15 1	i Li kin I V kin Lu)	WATER SAMPLES REQUIRED			
	to: Missouri Oil and Gas Cou P.O. Box 250 Rolla, Mo. ned for driller's signature	65401	JUL 2 8 1982					

MISSOURI OIL AND GAS COUNCIL WELL LOCATION PLAT

	R-Bar Ranch Stratigraphic Test No. 3 Southine and 1150 feet from East line of						County: Atchison Sec. 5, Twp. 64 N, Range 38W			
ALE	(N) - (S)			(E) - (W)	5		Well A	Vo. 2 localiti v. 4200'		
EMARKS:	ston									
	#2	100	0 8	. debrara.	Limited to c Test Onl	V				
On the abov	INSTRUCT		the proposed	i well	accui	This is to (Certify that	I have execu	ited a surve	
n the two nears n the nearest ling to the sam n lease lines.	est section lin well on the ne reservoir. I	es, the near same lease Do not con	est lease line completed fuse survey	r, and in or lines	50-2 above	030 and that plat.	the results	are correctly	shown on	

Remit two copies to: Missouri Oil and Gas Council OIL & GAS COPIED P.O. Box 250, Rolla, Mo. 85401

One will be returned.